CAE 465/526 Building Energy Conservation Technologies Fall 2022

November 16, 2022 LCCA and measure installation

Built Environment Research @ IIT] 🗫 🕣 🍂 🛹

Advancing energy, environmental, and sustainability research within the built environment www.built-envi.com Dr. Mohammad Heidarinejad, Ph.D., P.E.

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ANNOUNCEMENT

Announcement





Energy Engineering and Commissioning in Buildings

SPEAKER

Energy Engineer, LEED AP
Aaron Kachler

WHEN

November 17th, 2022 12:40 pm – 1:40 pm

WHERE

John T. Rettaliata Engineering Center, RE 242

TALK ABOUT

- ✔ Work Experiences
- Energy Modeling
- Careers in Energy Engineering and Commissioning
- ✔ Tips for P.E. exam

For more information, feel free to contact ASHRAE official email ashrae_iit@iit.edu



Interested in Joining

PROJECT & EXAM

Project & Exam

- Project Part 2 submission due tonight
- Assignment 5 is posted (you can submit as your group)
- Final presentation date is finalized
- Thanks to AI for sharing his CVRMSE and NMBE code

INTRODUCTION TO LIFE-CYCLE ASSESSMENT (LCA)

 Life-cycle analysis is *defined* as "a methodology to evaluate the environmental effects associated with any given industrial activity from the initial gathering of raw materials from the earth until the point at which all residuals are returned to the earth"

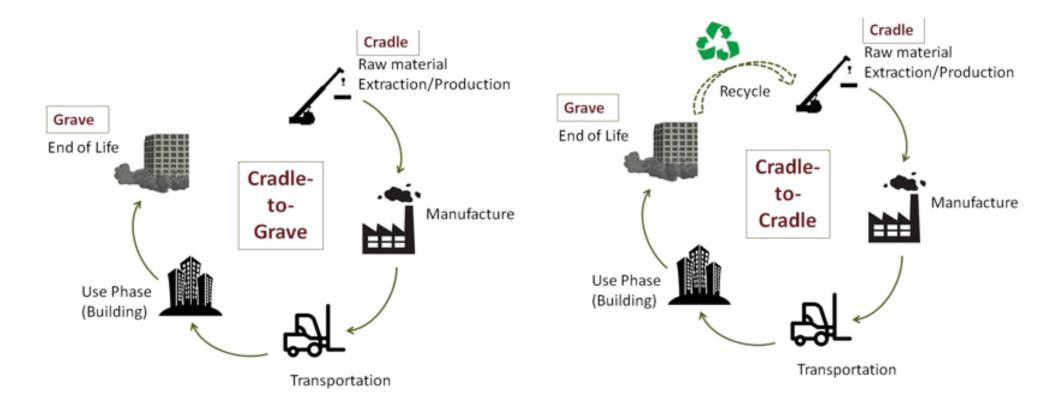
LCA is known as:
 Life-cycle assessment
 Cradle-to-grave analysis

- LCA usually has four phases of:
 - □ Goal and scope
 - □ Inventory analyses
 - □ Impact assessments
 - □ Interpretation

- The detailed description of the phases are:
 - Goal and scope definitions to identify purposes, audiences, and system boundaries
 - Inventory analyses known as LCI requires data collection and calculations to quantify materials and energy inputs and outputs of a building systems
 - Impact assessments phase evaluates the significance of potential impacts based on the LCI
 - Interpretation phase to evaluate findings and establish final conclusions and recommendations

- In the context of buildings first the system boundaries need to be defined
- Typical comprehensive building life-cycle assessment covers:
 - □ Material manufacture
 - □ Transportation
 - □ Construction
 - Operation
 - □ Maintenance
 - Demolition

LCA Phases



BUILDING LIFE-CYCLE COST ANALYSIS (LCCA)

- Similar to the building projects, there are different phases of in the calculation of LCCA:
 - Capital "initial" cost
 - Transportation cost
 - □ Fuel cost
 - Operational cost
 - □ Maintenance and repair cost
 - Demolition "resale or salvage" cost
 - □ Finance cost
 - □ Non-monetary cost (e.g., rebates, taxes)

Recurring
One time
Recurring
Depends

One time

• What's the purpose of LCCA?

"Select viable alternatives that may have high initial costs but low operational and maintenance costs"

- Examples are:
 - □ Glazing
 - Efficient HVAC systems

- What are the examples of alternatives:
 - □ Different types of systems and components
 - □ Various efficiency
 - □ The choice of repair or replacement
 - □ Consideration of all alternatives

- Why do we use LCCA?
 - Requirements of federal and states or private sectors
 - Evaluation of alternatives suggested by the ASHRAE Energy Codes
 - □ Beneficial for the calculation of Return of Investment (ROI)

- Early stage design construction costs should follow supported industry formats:
 - UNIFORMAT II (ASTM) mostly in the US and Canada
 - □ Levels 1 and 2 NRM1 (RICS) mostly in the UK

NISTIR 6389



UNIFORMAT II Elemental Classification for Building Specifications, Cost Estimating, and Cost Analysis

Robert P. Charette Harold E. Marshall

Capital Cost

- Capital costs for HVAC equipment more difficult than other mass-produced items. Special considerations:
 - □ Various size of equipment
 - Optimal design and cost

• Capital cost is calculated as:

$$C = C_{ref} \left(\frac{S}{S_{ref}}\right)^m$$

- \Box C: the cost at size S
- \Box C_{ref} : the cost at a reference size S_{ref}
- \square *m*: the exponent varies between 0.5 1 (~0.6 recommended)
- □ This software is a good resource:

http://www.hcbcentral.com/hcb/hcb.htm

Capital Cost

- It is important to consider the concept of "unit operations", meaning to group certain portions of a project.
- The components of unit operations are "unit assemblies" are itemized, priced, and plotted by size of unit operation. For example:
 - □ Unit Operation = Boiler
 - Unit Assemblies = Burner, air intake, flue, shut of valves, piping, fuel supply, expansion tank, water make up valves, deaerator

Fuel Cost

- Consider energy rates for
 - □ Electricity
 - Natural gas
 - □ Steam
 - □ Chilled water

Fuel Cost

- Type of rates for electricity
 - □ Flat rates
 - □ Tiered
 - Demand response
 - □ Time of Use (TOU)

- Examples of maintenance and operational costs:
 - □ Labor (e.g., technician to see the HVAC system)
 - □ Services
 - □ Supplies (e.g., air filter replacement)
 - □ Repair (e.g., repairs beyond warranty)

- Different sources are:
 - Building Owners, and Managers Association International (BOMA): <u>https://www.boma.org/</u>
 - □ RSMeans: https://www.rsmeans.com/
 - □ National Institute of Buildings Sciences:

https://www.wbdg.org/design-objectives/cost-effective/utilizecost-value-engineering

□ Open BIM Cost Estimator:

http://open-bim-cost-

estimator.en.cype.com/open_bim_cost_estimator_method_us ed.htm

Subsystem Categories

Average Life Cycle

1a.	Roofing – Tile	80 years
1b.	Roofing – Metal, Concrete	50 years
1c.	Roofing – Membrane, Built-up, Shingle, Bitumen, Foam	20 years
2a.	Building Exteriors, Doors, and Windows (Hard)	80 years
2b.	Building Exteriors (Soft)	20 years
3.	Elevators and Conveying Systems	25 years
4.	HVAC – Equipment and Controls	
5.	HVAC – Distribution Systems	40 years
6.	Electrical Equipment	30 years
7.	Plumbing Fixtures	
8.	Plumbing – Rough-in	50 years
9.	Fire Protection Systems	40 years
10.	Fire Detection Systems	20 years
11.	Built-in Specialties and Equipment	25 years
12.	Interior Finishes	

• Examples of life expectancies are:

Equipment Type	Median Service Life (Years)
DX air distribution equipment	>24
Chillers, centrifugal	>25
Cooling towers	>22
Gas hot water boiler, steel	>22
Pneumatic electronic controls	>7
Portable electric hot water heaters	>21



ASHRAE Owning and Operating Cost Database Equipment Life/Maintenance Cost Survey ASHRAE Research Project 1237-TRP

Database Main Page

Project Summary

Preferences

Model Your Building

Service Life Data

by System Type

Maintenance Cost Data

by All Options

by Region

by State

by BOMA Class

by Function

by Size

HVAC Equipment List

Related Documentation Download Database Submit HVAC Data

ASHRAE: Service Life and Maintenance Cost Database

The purpose of this database is to provide current information on service life and maintenance costs of typical HVAC equipment. Engineers depend on accurate owning and operating data to make decisions involving the life cycle and functionality of buildings. However, lack of sufficient up-to-date data makes it difficult to provide a solid basis for those decisions. Previous efforts to collect data through traditional survey methods have produced less than acceptable results.

See more details of goals of this project here: here

Main Features:

- Equipment Service Life Evaluation (<u>here</u>): Creates both lists and summaries of service life data customized to match specific criteria.
- HVAC Maintenance Cost Evaluation (<u>here</u>): Creates both lists and summaries of maintenance data customized to match specific criteria.
- Submit HVAC Data (here): The database is open for public data submissions. Registration is required.

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www.ashrae.org/database

• ASHRAE data is collected through RP-1237:

		Currently in Service										Repla	aced		
Air Distribution Equipment		No.				ent Age	(years)		No.		A			(years)	
		of Units	Mean	Median	Std Dev	95% C.I.	Maximum	Minimum	of Units	Mean	Median	Std Dev	95% C.I.	Maximum	Minimum
Air handling unit, constant volume	209	182	22	20	10.3	1.5	43	3	27	47	52	8.0	3.0	52	26
Air handling unit, dual duct	15	5	34	34	7.4	6.5	42	22	10	27	27	0.5	0.3	27	26
Air handling unit, multizone	208	178	20	20	5.9	0.9	31	3	30	64	64	0.0	n/a	64	64
Air handling unit, variable air volume	831	819	17	18	6.2	0.4	35	0	12	18	19	2.7	1.5	20	12
Air handling unit, variable volume, variable temperature	61	61	16	17	9.0	2.2	31	1	0	n/a	n/a	n/a	n/a	n/a	n/a
Fan coil unit	2452	1252	6	5	3.8	0.2	25	3	1200	52	52	0.0	n/a	52	52
Heat pump, air-to-air	161	25	16	17	3.4	1.3	17	0	136	12	12	0.4	0.1	17	12
Heat pump, water-source	1234	1129	17	18	6.0	0.4	24	1	105	17	17	0.2	0.0	17	16
Packaged DX unit, air-cooled	32	32	12	14	5.9	2.0	24	3	0	n/a	n/a	n/a	n/a	n/a	n/a
Packaged DX unit, rooftop	164	131	11	9	6.6	1.1	22	0	33	21	20	2.8	0.9	27	14
Packaged DX unit, water-cooled	187	177	14	17	9.0	1.3	32	1	10	22	22	0.0	n/a	22	22
Split DX system	129	129	16	16	1.1	0.2	21	12	0	n/a	n/a	n/a	n/a	n/a	n/a
Total	5683	4120	14	16	5.9	0.2	43	0	1563	45	52	1.1	0.1	64	12
AHUs Total	1324	1245	18	18	7.0	0.4	43	0	79	46	52	4.7	1.0	64	12
DX Units Total	1907	1623	16	18	6.2	0.3	32	0	284	15	17	1.0	0.1	27	12

• ASHRAE data is collected through RP-1237:

				Cu	rrently in	n Servic	е		Replaced							
Cooling Equipment	Total	No.	D. Equipment Age (years)							Age at Removal (years)						
		of Units	Mean	Median	Std Dev	95% C.I.	Maximum	Minimum	of Units	Mean	Median	Std Dev	95% C.I.	Maximum	Minimum	
Chiller, absorption, indirect-fired, single-stage	6	6	35	35	0.0	n/a	35	35	0	n/a	n/a	n/a	n/a	n/a	n/a	
Chiller, air-cooled reciprocating	9	8	6	7	4.2	2.9	15	1	1	11	11	n/a	n/a	11	11	
Chiller, air-cooled rotary (screw)	8	8	8	5	9.4	6.5	29	2	0	n/a	n/a	n/a	n/a	n/a	n/a	
Chiller, centrifugal	234	200	15	17	7.7	1.1	35	0	34	28	27	4.3	1.4	52	7	
Chiller, water-cooled reciprocating	7	7	18	14	10.9	8.1	32	3	0	n/a	n/a	n/a	n/a	n/a	n/a	
Chiller, water-cooled rotary (screw)	7	5	9	13	5.5	4.8	13	3	2	23	23	4.8	6.6	23	23	
Total	271	234	15	16	7.6	1.0	35	0	37	27	25	4.2	1.3	52	7	
Centrifugal Chiller Total	234	200	15	17	7.7	1.1	35	0	34	28	27	4.3	1.4	52	7	

• ASHRAE data is collected through RP-1237:

				Cu	rrently ir	n Servic	е					Repla	ced		
tel:139%20109%2017%20117%2093%2016		No.	No. Equipment Age (years)						No.	Age at Removal (years)					
		of Units	Mean	Median	Std Dev	95% C.I.	Maximum	Minimum	of Units	Mean	Median	Std Dev	95% C.I.	Maximum	Minimum
Boiler, electric hot water	4	4	16	19	7.6	7.5	22	5	0	n/a	n/a	n/a	n/a	n/a	n/a
Boiler, cast iron	18	12	23	22	9.3	5.3	32	1	6	33	34	1.0	0.8	34	31
Boiler, steel fire-tube, forced draft, hot water	18	10	11	9	6.8	4.2	20	4	8	14	10	6.1	4.2	25	10
Boiler, steel fire-tube, forced draft, steam	10	10	34	35	8.5	5.2	43	20	0	n/a	n/a	n/a	n/a	n/a	n/a
Boiler, steel fire-tube, natural draft, hot water	12	11	14	14	4.0	2.4	21	9	1	15	15	n/a	n/a	15	15
Boiler, steel water-tube, forced draft, hot water	27	24	12	3	14.0	5.6	42	1	3	18	16	0.9	1.0	21	16
Boiler, steel water-tube, forced draft, steam	3	3	34	35	1.2	1.3	35	33	0	n/a	n/a	n/a	n/a	n/a	n/a
Boiler, steel water-tube, natural draft, hot water	47	35	13	15	11.2	3.7	37	0	12	17	17	2.9	1.6	23	11
Total	139	109	17	17	10.2	1.9	43	0	30	19	17	4.7	1.7	34	10
Steel Gas-Fired Boilers Total	117	93	16	15	10.4	2.1	43	0	24	16	16	5.2	2.1	25	10

PRESENT VALUE

Present Value

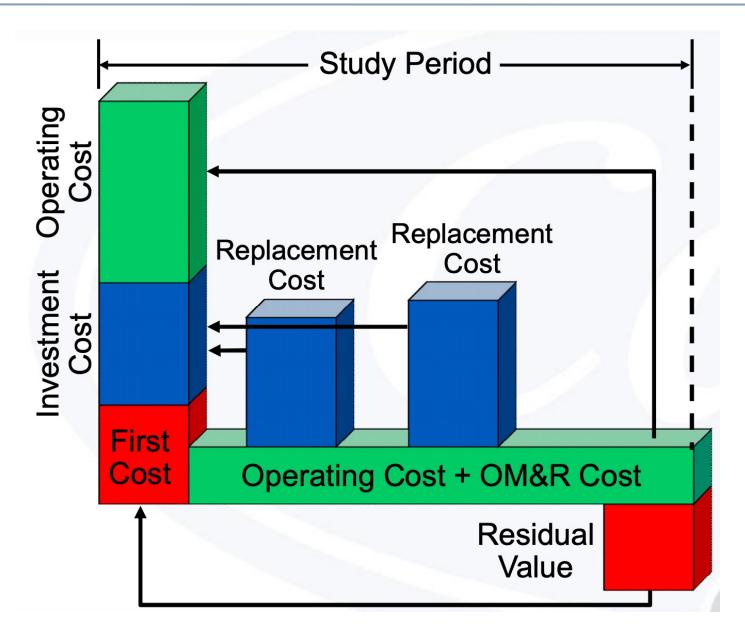
- **Present value** (PV) or present discounted value is a future amount of money that has been discounted to reflect its current value, as if it existed today.
- The present value is always less than or equal to the future value

$$PV = \frac{C}{(1+i)^n}$$

□ *C*: is the future amount of money that must be discounted

- n: is the number of compounding periods between the present date
 and the future date
- \Box *i*: is the interest rate for one compounding period

Present Value



Net Present Value

 Net present value (NPV) of a time series of cash flows, both incoming and outgoing, is defined as the sum of the present values of the individual cash flows of the same entity:

$$NPV(i, N) = \sum_{t=0}^{N} \frac{R_t}{(1+i)^t}$$

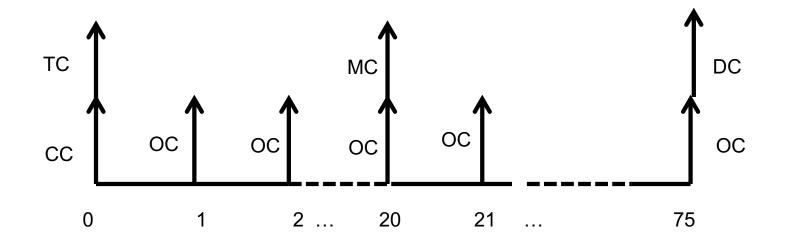
- \Box *t*: The time of the cash flow
- *i* : The discount rate (the rate of return that could be earned on an investment in the financial markets with similar risk.); the opportunity cost of capital
- \square R_t : The net cash flow i.e. cash inflow cash outflow, at time t

Net Present Value

lf	It means	Then
NPV > 0	the investment would add value to the firm	the project may be accepted
NPV < 0	the investment would subtract value from the firm	the project should be rejected
NPV = 0	the investment would neither gain nor lose value for the firm	We should be indifferent in the decision whether to accept or reject the project. This project adds no monetary value. Decision should be based on other criteria, e.g., strategic positioning or other factors not explicitly included in the calculation.

Net Present Value

• Draw the cash flow:



MEASURE INSTALLATIONS

Measure Installations

- Two options:
 - □ Parametric Analysis Tool (PAT)
 - OpenStudio Measure tab

PARAMETRIC ANALYSIS TOOL (PAT)

Parametric Analysis Tool (PAT) Interface Guide

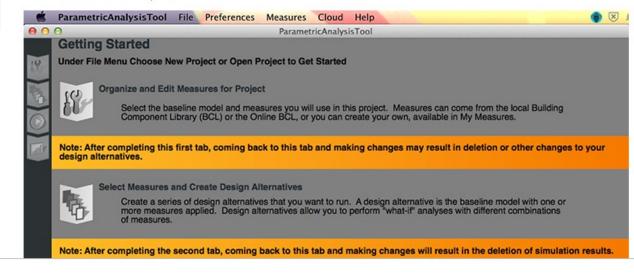
PAT removes the need to hand edit each model to try out different architectures, energy efficiency measures, and mechanical systems. PAT applies scripts to your baseline model and lets you quickly compare many alternatives. OpenStudio has developed a workflow that allows energy modelers to create and run a customized parametric analysis using commercially available cloud computing services. This workflow will enable anyone to perform powerful parametric studies in a reasonable time for a relatively low cost.

Creating a Project

The Parametric Analysis Tool Quick Start Guide (PDF) provides an introduction to the interface and workflow for creating multiple design alternatives from a seed model.

When you first open PAT you will see the screen below. It shows the workflow:

- 1. Organize and edit measures for project
- 2. Select measures and create design alternatives
- 3. Run simulations
- 4. Create and view reports



Creating a Project

Loading a Baseline Model

Organize and Edit Measures for Project

Select Measures and Create Design Alternatives

Run Simulations

Create and View Reports

Running on the Cloud

Viewing Results

Publications

Back to OpenStudio®

PAT

HOME VIDE		COMMUNITY CHANNEL	s about Q	SUBSCRIBED 3.2K
Uploads - PLAY ALL				SORT BY
	Connectal Buldings Research and Software Development Open Studio	Connectal Buldings Resarch Mediate Development		
Baseline Model Automation 1.7K views • 2 years ago	Create DOE Prototype Building - OpenStudio 1.11.1	Writing Custom OpenStudio Reporting Measures	OpenStudio 1.9.0 New Features (View Data	OpenStudio 1.9.0 New Features (Facility, Spaces,
Commercial Buildings Research and Software Development COPENSTUDIES CO	1.5K views • 2 years ago	959 views • 2 years ago	6K views • 3 years ago	8.8K views * 3 years ago

How many of you have watched any videos related to OpenStudio?

https://www.youtube.com/user/NRELOpenStudio/videos

- Useful links:
 - https://www.youtube.com/watch?v=3rmEIK_OB28
 - https://www.youtube.com/watch?v=4g5nJzDoh58
 - https://www.youtube.com/watch?v=9WgUhiJ785I
 - https://www.youtube.com/watch?v=0IINfGNe5x0

Help -

Reference -

• Useful instructions:

OpenStudio[®] SDK User Docs Getting Started -

Create a Project

Open an Existing Project

Interface Overview

Load a Seed Model and Weather File

Add Measures and Create Measure Options

Create Design Alternatives Adding Outputs in Manual Mode Running an Analysis Locally View Analysis Reports View OpenStudio Server Menu Bar Functions Algorithmic Mode

Back to OpenStudio.net

Looking for the OpenStudio Application[®] Version \geq 1.2.0 Documentation?

Go to the OpenStudio Application[®] Documentation

Parametric Analysis Tool (PAT) Interface Guide

OpenStudio's PAT allows you to quickly try out and compare manually specified combinations of measures, optimize designs, calibrate models, perform parametric sensitivity analysis, and much more. Manually specified combinations of measures may be run locally on your computer. Algorithmic analyses (e.g. optimization, design of experiments, etc) can be run by connecting to a separately provisioned instance of the OpenStudio server.

Create a Project

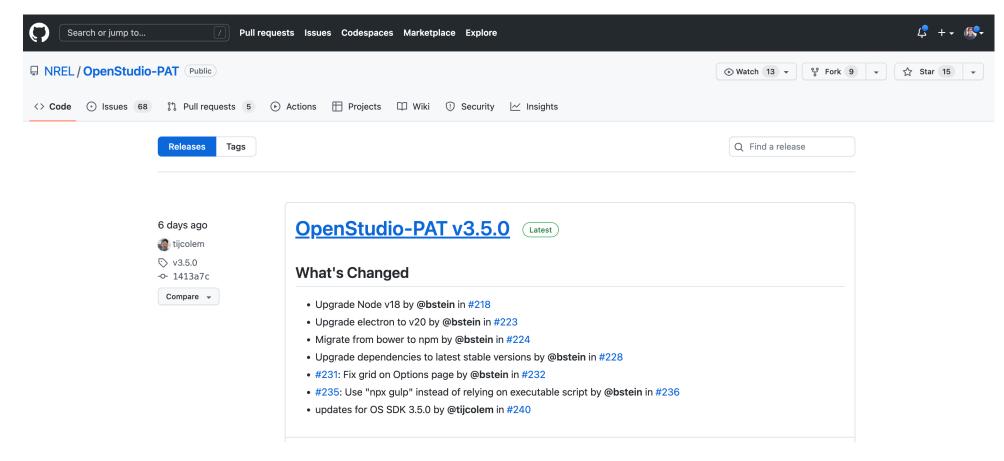
When you launch PAT you have the option to create a new project or open an existing project.

0.0	ParametricAnalysisTool	
Analysis	•	
Default Seed Model	Default Weather File	
	Select a Project	
	Create a new or open an existing project	
	Make New Project Open Existing Project Cancel	

https://nrel.github.io/OpenStudio-user-documentation/reference/parametric_analysis_tool_2/ 44

PAT

• You can download it form here:



https://github.com/NREL/OpenStudio-PAT/releases

• You can define measure alternatives:

•		Ра	rametricAnalysisTool		
Lecture13					
Analysis Manual		~	?		
Default Seed Model baseline_sys05.osm	· 🖆	Default Weather File USA_IL_Chicago-OHa	are.Intl.AP.725300_TMY3.epw	 [*] 	
Project Measures and Options ?				C Check for Updates	
OpenStudio Measures 🕤 🕇 A	dd Measure				
> Add SWH Loop				+ 🙁	
✓ Increase R-value of Insulation for Ex	terior Walls to a Specific	: Value		† 🙁	
Increase R-value of Insulation for Exterior Walls to a Specific 💉 + Add Measure Option					
> Descriptions					
Model To Base Inputs On	baseline_sys05	i.osm V			
Argument Name	Units Short Name	Variable			
		All 🗌	Option 1 Name		
			Option 1 Name Option 1 Description: Set the R		
Insulation R-value (ft^2*h*R/Btu).			13		
Allow both increase and decrease in R-value to rea			false		
Increase in Material and Installation Costs for Const			0		

PAT

Those who are interested in automated calibration or coding (Optional)

🖟 NREL	/ OpenSt	tudio-PAT Public			
<> Code	 Issues 	s 68 🕄 Pull requests 5 🕞 Actions 🗄 Projects 🖽 Wiki 🕕 Security	/ 🗠 Insights		
		ਤਿ develop → ਤਿ 29 branches 🔿 23 tags	Go to file Add file - Code -		
		tijcolem Merge pull request #240 from NREL/3.5.0	✓ 3a295c9 6 days ago 🕚 1,341 commits		
https://github.com/NREL/OpenStudio-PAT					
₽ NREL/	OpenStu	Idio-analysis-spreadsheet Public			
	\sim .				

I Pull requests 1 () Actions Insights <> Code () Issues 💾 Projects 📖 Wiki 🕛 Security ᢞ develop ◄ <> Code -₽ 9 branches 🖸 26 tags Go to file Add file brianlball update gemfile for analysis gem rc19 f81bd3f on May 4, 2017 🕚 679 commits Adding a missing measure back in. Calibration_example 6 years ago documentation remove _uncertain from template.xlsx 7 years ago dobuging 2.0 stuff 6 voors ago moneuroe

https://github.com/NREL/OpenStudio-analysis-spreadsheet

OPENSTUDIO MEASURE OPTION

OpenStudio Measure Option

• You can also use the OpenStudio App

• •	zone_hvac2.osm	
	Measures	Library Edit
	V 🔰 OpenStudio Measures	
	Drop Measure From Library to Create a New Always Run Measure	
	▼ 🥙 EnergyPlus Measures	
	Drop Measure From Library to Create a New Always Run Measure	
Đ	▼ 📗 Reporting Measures	
B	Drop Measure From Library to Create a New Always Run Measure	
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